

STATE OF WYOMING

SCHEDULE SGS - SMALL GENERAL SERVICE SINGLE-PHASE

AVAILABILITY: Available to consumers in towns, villages, and farming areas subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for single phase, 60 cycle alternating current electric service supplied at 400 amps or less, 240 volts or less, through one kilowatt-hour meter at a single point of delivery for all service required on the premises.

MONTHLY RATE: See Rates Summary Sheet


MINIMUM CHARGE: The monthly minimum charge shall be the facilities charge.

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period.

RULES AND REGULATIONS: Service hereunder is for the exclusive use of the consumer and shall not be resold or shared with others. Rate subject to the Rules and Regulations of Association, as filed with the Wyoming Public Service Commission.

SPECIAL PROVISIONS: If a consumer disconnects for part of the year with the intention of reconnecting service at the same location within the next twelve months, the customer will be required to pay the monthly facilities charge for all twelve months of the year.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE LGS - LARGE GENERAL SERVICE SINGLE-PHASE

AVAILABILITY: Available to consumers in towns, villages, and farming areas, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for non-residential, single phase, 60 cycle alternating current electric service supplied at over 400 amps or over 240 volts, through one kilowatt-hour meter at a single point of delivery for all service required on the premises.

MONTHLY RATE: See Rates Summary Sheet

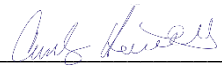
MINIMUM CHARGE: The monthly minimum charge shall be the facilities charge plus the Demand Charge.

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder of will also be implemented in December through February the following year. See Rates Summary Sheet.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

RULES AND REGULATIONS: Service hereunder is for the exclusive use of the consumer and shall not be resold or shared with others. Rate subject to the Rules and Regulations of the Association, as filed with the Wyoming Public Service Commission.

SPECIAL PROVISIONS: If a consumer disconnects for part of the year with the intention of reconnecting service at the same location within the next twelve months, the customer will be required to pay the monthly facilities charge for all twelve months of the year.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE LP - LARGE POWER - 350 KVA OR LESS

AVAILABILITY: Available to customers requiring 350 kVA or less of installed transformer capacity, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for three-phase, 60 cycle alternating current electric service supplied at available primary or secondary distribution voltages.

MONTHLY RATE: See Rates Summary Sheet

MINIMUM CHARGES: Unless otherwise established by contract, the minimum monthly charge shall be the higher of the following:

- (1) The Facilities Charge plus the Demand Charge; or
- (2) \$ 0.84 per kVA of installed transformer capacity.

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

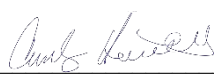
DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Unless otherwise established by contract, the kilowatts for billing purposes will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the billing kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS:

- (1) Motors having a rated capacity of more than ten horsepower (10 HP) must be three-phase.
- (2) Both power and lighting shall be billed at the foregoing rate.
- (3) All wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (4) Service hereunder shall be subject to Rules and Regulations of the Association, as filed with the Wyoming Public Service Commission.

SPECIAL PROVISIONS: If a consumer disconnects for part of the year with the intention of reconnecting service at the same location within the next twelve months, the customer will be required to pay the monthly Facilities charge for all twelve months of the year.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE LP - LARGE POWER - 351 KVA TO 2000 KVA

AVAILABILITY: Available to customers requiring from 351 kVA to 2000 kVA of installed transformer capacity, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for three-phase, 60 cycle alternating current electric service supplied at available primary or secondary distribution voltages.

MONTHLY RATE: See Rates Summary Sheet

MINIMUM CHARGE: Unless otherwise established by contract, the minimum monthly charge shall be the higher of the following:

- (1) The Facilities Charge plus the Demand Charge; or
- (2) \$ 1.12 per kVA of installed transformer capacity.

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.


DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Unless otherwise established by contract the kilowatts for billing purposes will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the billing kilowatts by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS:

- (1) Both power and lighting shall be billed at the foregoing rate.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) If service is taken at primary voltage, the demand and energy charges shall be reduced by 2.5%
- (4) Service hereunder shall be subject to Rules and Regulations of the Association, as filed with the Wyoming Public Service commission and any further provisions established by contract.

SPECIAL PROVISIONS: If a consumer disconnects for part of the year with the intention of reconnecting service at the same location within the next twelve months, the customer will be required to pay the monthly facilities charge for all twelve months of the year.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE LP 2001-2500 - LARGE POWER - 2001 KVA TO 2500 KVA

AVAILABILITY: Available to consumers requiring from 2001 kVA to 2500 kVA of installed transformer capacity, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for three-phase, 60 cycle alternating current electric service supplied at available primary distribution voltages.

MONTHLY RATE: See Rates Summary Sheet


MINIMUM CHARGE: The minimum monthly charge shall be the facilities charge.

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

POWER FACTOR ADJUSTMENT: Consumer agrees to maintain unity power factor as nearly as practicable. The kilowatts for billing purposes will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS: Service hereunder shall be subject to the Rules and Regulations of the Association, as filed with the Wyoming Public Service Commission.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE INDUSTRIAL

AVAILABILITY: At facilities of adequate capacity; Three-phase alternating current service at 480 volts or higher; For Consumers with one (1) metering point with loads more than 2,500 kW or an aggregation of multiple meters with a non-coincidental sum of demands more than 2,900 kW. Rate shall apply during the project construction period. Power purchased under this rate schedule is not for resale.

This tariff rate shall be applied to Consumers, meeting the demand requirements stated above that do not have an effective written agreement (negotiated rate agreement) with the Association for rates and charges for electric service meeting the demand requirements stated above. Due to the seasonal nature of the energy markets, consumers receiving power under this tariff must remain on it for 360 days before a new contract may be negotiated.

As a condition of receiving service, Consumer shall provide Performance Assurance in the form of a letter of credit, surety bond, or other form acceptable to BVEA and/or the Wholesale Supplier. Performance Assurance shall be for an amount equal to 60 days of electrical service charges as reasonably estimated by BVEA. Performance Assurance shall be provided at least 15 days prior to commencement of service under this tariff rate and shall be maintained until the member passes the Cooperative's objective credit screen. Member may provide updated financial information annually to allow the Cooperative to analyze the credit status of the member.

MONTHLY RATE:

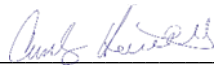
- (1) **Facilities Charge:** The Monthly Service Charge as defined below.
- (2) **Energy Rate:** For all amounts of Billing Energy in any hour (the "Schedule "C" Billing Energy"): the Monthly Market Index (defined below) determined for the Billing Period during which any service is furnished under this Rate Schedule "C."

For purposes hereof, "Monthly Market Index" for each Billing Period shall be equal to the highest forward price during the last five (5) trading days of the previous calendar month for firm electric power and energy for all calendar days during the subsequent calendar month ("Prompt Month") for which such Monthly Market Index is to be determined, for firm power forward contracts, delivered at Palo Verde ("PALO"), as determined by Deseret in any commercially reasonable manner based on published 7 x 24 hour prices or a weighted average on-peak and off-peak prices (based on the respective hours in each period during the Prompt Month). If published forward price data is unavailable to Deseret for any calendar month, Deseret shall obtain at least two representative price - quotes from power marketers or brokers and shall base its determination of the Monthly Market Index on such good faith indicative price quotes.

- (3) **Seasonal Wholesale Peak Energy Charge:** See Rates Summary Sheet
- (4) **Demand Rate:** For all amounts of Billing Demand in each Billing Period: \$31.715 per kW-month or portion thereof (year-round).

DEFINITION OF FACTORS IN RATES:

- (1) **Facilities Charge:** The Facilities Charge shall be \$6.00 per installed KVA per month. The Facilities Charge shall be revised periodically and from time to time as determined by the BVEA Board of Directors.
- (2) **Measured Energy:** Energy, in kWh, measured at Consumer's delivery voltage.
- (3) **Measured Demand:** In any calendar month shall mean the highest coincident demand in any 15-minutes time period during the calendar month, expressed in kW, as measured at Consumer's delivery voltage.
- (4) **Minimum Measured Demand:** Shall be defined as 70% of Consumer's highest monthly maximum Measured Demand during the prior twelve (12) months of billing history multiplied by the Loss Factor.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE INDUSTRIAL (continued)

- (5) Loss Factor: Shall equal 1.07 unless otherwise negotiated between Consumer and Association and memorialized in valid, enforceable, and currently effective written agreement. Loss Factor shall be applied to Measured Demand and Measured Energy to determine delivered quantities for retail billing purposes.
- (6) Billing Energy: Measured Energy multiplied by Loss Factor.
- (7) Billing Demand: Measured Demand multiplied by Loss Factor.
- (8) Billing Period: The Billing Period for all services hereunder shall be on a weekly basis (7 calendar days). The Association shall prepare and submit invoices for service hereunder on any commercially reasonable interval but shall use its reasonable efforts to render invoices to Consumer for service hereunder no less frequently than monthly. In preparing and submitting any invoices for service hereunder, the Association may submit such invoices using any reasonable estimates and/or conventions and thereafter adjust subsequent invoices in a commercially reasonable manner to reflect actual data.
- (9) Wholesale Supplier: Deseret Generation & Transmission Co-operative

MINIMUM CHARGE: The minimum monthly charge shall be the Facilities Charge plus the Consumer's Minimum Demand Charge, which shall equal the Minimum Measured Demand multiplied by the Demand Rate.


SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

POWER FACTOR ADJUSTMENT: Demand Charge will be adjusted if Consumer's average power factor is lower than 95%. Such adjustment will be made by increasing the Measured Demand 1% for each 1% by which the average power factor is less than 95% lagging or leading.

DETERMINATION OF BILLING DEMAND: The Measured Demand in the Billing Demand calculation shall be the maximum kilowatt demand established by the Consumer during any fifteen (15) consecutive minutes interval of the Billing Period, as indicated or recorded by demand meter(s) and adjusted for power factor as applicable.

TERMS OF PAYMENT: Due and payable twenty (20) days from the date of the monthly bill.

SPECIAL PROVISIONS: Rules and Service hereunder subject to Electric Service Regulations of the Association as amended from time to time.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE L - IRRIGATION PUMPING

AVAILABILITY: To customers requiring irrigation pumping service, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for single-phase or three-phase, 60 cycle alternating current electric service at available secondary distribution voltages through one kilowatt-hour meter at a single point of delivery for irrigation pumping.

MONTHLY RATE: See Rates Summary Sheet

MINIMUM CHARGE: The monthly minimum charge shall be the Facilities Charge plus any Demand Charge. Monthly minimum will only be charged during the irrigation season, typically May-September.


SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

POWER FACTOR ADJUSTMENT: Consumer agrees to maintain unity power factor as nearly as practicable. The kilowatts for billing purposes will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS:

- (1) The consumer must obtain the Association's consent to use an across-the-line starter.
- (2) All three-phase irrigation motor control panels shall meet the following minimum standards:
 - (a) All controls must be enclosed in a suitable grounded metal case.
 - (b) There must be a fused or circuit breaker type disconnecting switch between the meter and the motor control.
 - (c) The motor control shall be of sufficient size and design to safely control the motor.
 - (d) There must be three (3) overload relays to protect the motor.
 - (e) It is recommended that a sequence timer or other time delay relay device be used to automatically restart the motor. The Association shall be permitted to adjust the time cycle of such device.
- (3) All wiring and controls must meet the standards of the National Electrical Code. All wiring exposed to moisture, soil, or abrasion must be adequately protected.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE SGS H - SMALL GENERAL SERVICE HEATING INCENTIVE RATE

AVAILABILITY: Available to consumers in towns, villages, and farming areas with permanent electric space heating and/cooling systems.

APPLICATION: This schedule is for single phase, 60 cycle alternating current electric service supplied at 400 amps or less, 240 volts or less, used exclusively for electric space heating and/or cooling as measured by a separate meter.

MONTHLY RATE:

- (1) If Heating and Cooling Usage is Separately Metered: See Rates Summary Sheet
- (2) If Heating and Cooling Usage is Not Separately Metered: See Rates Summary Sheet

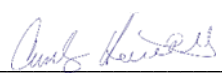
MINIMUM CHARGE: The monthly minimum charge shall be the facilities charge.

METERING: The separately metered energy qualifying for the incentive rate must be wired such that only the energy used by the electric heating and/or cooling system is measured. The Association reserves the right to inspect the wiring to ensure that no other usage is metered by the electric heating/cooling meter. If the heating/cooling meter is a sub meter, this usage will be subtracted from the master meter to determine the amount of Other Metered Energy per Month.

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

RULES AND REGULATIONS: Service hereunder is for the exclusive use of the consumer and shall not be resold or shared with others. Rate subject to the Rules and Regulations of Association, as filed with the Wyoming Public Service Commission.

SPECIAL PROVISIONS: If a consumer disconnects for part of the year with the intention of reconnecting service at the same location within the next twelve months, the customer will be required to pay the monthly facilities charge for all twelve months of the year.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE GP - GREEN POWER

AVAILABILITY: Available to consumers in towns, villages, and farming areas subject to the established rules and regulations of the Association. To consumers who agree to purchase green power or renewable resource generated power.

APPLICATION: The green (renewable) power option is available to all small general service customers taking service under the following rate schedules:


Schedule SGS – Small General Service Single-Phase

MONTHLY RATE: Small General Service customers choosing to participate in this rate will pay the SGS rate plus an additional premium per kWh for 100 percent, 50 percent, or 25 percent of their monthly energy usage. Said premium will be in addition to all charges applicable under Schedule SGS. See Rates Summary Sheet.

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

SPECIAL CONDITIONS: Consumers will select which percentage of the energy usage (100, 50, or 25) they wish to purchase under this schedule. Said selection will extend for a period of one year.

RULES: Service hereunder shall be subject to the Rules and Regulations of the Association, as filed with the Wyoming Public Service Commission.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE M – NET METERING

AVAILABILITY: At any point on the Cooperative's interconnected system.

APPLICATION: To any member that uses a solar, wind, hydroelectric, or bio-mass generating facility with a capacity of not more than twenty-five (25) kilowatts that is located on the member's premises, is interconnected and operates in parallel with the Cooperative's existing distribution facilities, and is intended primarily to offset part or all of the member's own electrical requirements measured by the Cooperative at a member's single metered point of delivery. Only the member's electrical loads attached to and served by this single metering point shall be included in the calculation of net metering against any generation produced by the member pursuant to the conditions in this tariff.

A generating facility that is not interconnected to the load side of the member's said metered point of delivery for electric service shall not be applicable for service under this rate schedule.

DEFINITIONS: Net Metering means measuring the difference between the electricity supplied by the Cooperative and the electricity generated by a member and fed back to the electric grid over the applicable billing period.


MONTHLY RATE: The Facilities Charge shall be the Facilities Charge in the tariff applicable to the rate class. In this case, the Facilities Charge, the Energy Charge, and Demand Charge shall be the same as the SCHEDULE SGS - SMALL GENERAL SERVICE SINGLE-PHASE.

SPECIAL CONDITIONS:

- (1) If the electricity supplied by the Cooperative, at the immediate interconnection point of the member's generating facility, exceeds the electricity generated by the member's generating facility, the prices specified in the Energy Charge section of the applicable standard service tariff shall be applied to the kilowatt-hour balance owed to the Cooperative.
- (2) If the electricity supplied by the member exceeds that supplied by the Cooperative, the member shall be billed for the appropriate monthly charges and the Cooperative will compensate the member for any excess energy produced at the Cooperative's avoided cost. Said payment for excess power generated shall be calculated and reflected as a dollar and cents credit on the bill the following month or paid monthly at the discretion of the Cooperative. The rate paid shall be automatically adjusted in the month following any change in the avoided cost as received from the wholesale supplier. To obtain the current avoided cost you may call the Cooperative at 307-289-0776 during normal office hours.
- (3) At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Cooperative at the Cooperative's avoided cost.
- (4) The member is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the Cooperative for purposes of safety and reliability.
- (5) A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
- (6) The member shall, at his/her own expense, provide lockable switching equipment capable of isolating the net metering facility from the Cooperative's system. Such equipment shall be approved by the Cooperative and shall always be accessible by the Cooperative.
- (7) The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the member that cause loss or injury, including death, to any third party,

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

RULES AND REGULATIONS: Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

Bridger Valley Electric Association, Inc.
PO Box 399
Mountain View, WY 82939

Wyoming PSC No. 9
1st Revised Sheet No. 12
Replaces Original Sheet No. 12

STATE OF WYOMING

SCHEDULE SL - LIGHTING SERVICE


AVAILABILITY: Available for lighting service, dusk to dawn, subject to the established rules and regulations of the Association.

APPLICATION: To entire certificated service area for lighting service, dusk to dawn.

MONTHLY RATE: See Rates Summary Sheet

In addition to the foregoing rates, material costs of replacement of lamps, photocells, ballasts, and installation costs of new poles shall be paid for by the consumer.

RULES AND REGULATIONS: Service hereunder shall be subject to the Rules and Regulations of the Association, as filed with the Wyoming Public Service Commission.

By: 

Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE ILR – IDLE LINE RETENTION

AVAILABILITY: Available to all members of BVEA


APPLICATION: To any member that has fulfilled the terms of the contract for service and who has no immediate need for electrical service but desires to have the electric line left in place for future use. The meter, meter loop, security light and transformer may be removed at the option of the Corporation. Poles and line will be left intact.

MONTHLY RATE:

- | | |
|---------------------------------|----------------------------------|
| (1) Small General Service | Normal monthly facilities charge |
| (2) Large General Service | Normal monthly facilities charge |
| (3) Large Power - Under 350 KVA | Normal monthly facilities charge |
| (4) Large Power - 351-2000 KVA | Normal monthly facilities charge |
| (5) Large Power - 2001-2500 KVA | Normal monthly facilities charge |
| (6) Irrigation | Normal monthly facilities charge |
| (7) Heating Incentive | Normal monthly facilities charge |
| (8) Net Metering | Normal monthly facilities charge |
| (9) Lighting Service | Normal monthly facilities charge |

RECONNECTION OF SERVICE: The facilities may request to have an idle service restored by notifying the Cooperative and paying the established connect fee, plus any applicable deposits. Apart from the Small General Service rate class, a load evaluation will be required prior to restoration and additional charges may apply if system improvements are necessary. The Idle Line Retention charge does not ensure that system capacity will be available at the time the facilities desires to restore an idle service.

RETIREMENT SERVICE FOR NON-PAYMENT: If the idle line fee is not paid, the Cooperative may remove any and all facilities. If service is requested at a later date the application will be treated as a request for new service and the appropriate line extension policy will apply.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE WF – WIND FARM SERVICE

AVAILABILITY: Available to Wind Farms for standby or auxiliary service, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for Wholesale Delivery Point service. This service is a retail service and shall not be resold.

MONTHLY RATE: See Rates Summary Sheet

Each billing period the Customer shall be obligated to pay the following charges:

(1) NCP Demand Charge:

The non-coincident peak (NCP) billing demand shall be the highest of the following:

- (a) The maximum kilowatt demand for any period of 15 consecutive minutes during the billing period, as adjusted for power factor,
- (b) The maximum NCP kW including applicable power factor adjustment established in the previous eleven (11) billing periods, or
- (c) 500 kW.

(2) Power Supply:

Customer shall be obligated to pay the cost of power to serve the Customer and all charges related to the Customer's contribution to the Cooperative's billing peak. The cost of power to serve the Customer includes, but is not limited to, capacity, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. The power cost will be calculated using the billing units defined in the same manner as defined in the applicable wholesale rate to the Cooperative including any ratchets in the wholesale rate related to Customer's usage. The Customer's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Customer's power cost at the wholesale supplier's metering point to the Cooperative.


MINIMUM CHARGE: Unless otherwise established by contract, the minimum monthly charge shall be the Customer Charge plus the Metering Charge plus the NCP Demand Charge and any associated losses, adjustments, taxes, or fees.

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

POWER FACTOR ADJUSTMENT: Should Customer's lagging average power factor be determined to be below the minimum amount required by the Cooperative's Wholesale Power Supplier, the Customer's billing units defined in section 3 and 4 herein, shall be adjusted by one percent (1%) for every one percent (1%) that the average power factor is below such threshold.

RULES AND REGULATIONS:

- (1) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (2) Service hereunder shall be subject to Rules and Regulations of the Association, as filed with the Wyoming Public Service Commission and any further provisions established by contract.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024

STATE OF WYOMING

SCHEDULE HD – HIGH DENSITY

AVAILABILITY: Service made available to members of the Association under this rate schedule shall be for non-domestic use, single or three phase, with a minimum demand of 200 kW and a minimum load density of 250kWh/square foot or if, in the business judgment of the Association, is physically capable of relocation within an abbreviated time interval and placed into operation for similar business purposes.

MONTHLY RATE: See Rates Summary Sheet

- (1) **Energy Charge:** For all amounts of Billing Energy in any hour (the “Schedule “H” Billing Energy”): the Monthly Market Index (defined below) determined for the Billing Period during which any service is furnished under this Rate Schedule “H”.


For purposes hereof, “Monthly Market Index” for each Billing Period shall be equal to the highest forward price during the last five (5) trading days of the previous calendar month for firm electric power and energy for all calendar days during the subsequent calendar month (“Prompt Month”) for which such Monthly Market Index is to be determined, for firm power forward contracts, delivered at Palo Verde (“PALO”), as determined by Deseret in any commercially reasonable manner based on published 7 x 24 hour prices or a weighted average on-peak and off-peak prices (based on the respective hours in each period during the Prompt Month). If published forward price data is unavailable to Deseret for any calendar month, Deseret shall obtain at least two representative price - quotes from power marketers or brokers and shall base its determination of the Monthly Market Index on such good faith indicative price quotes.

MINIMUM CHARGE: The minimum monthly charge shall be the facilities charge.

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider’s winter peak demand for a calendar month from December through February surpasses the prior summer’s peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

POWER FACTOR ADJUSTMENT: Member agrees to maintain unity power factor as nearly as practicable. Those members which are determined to have power factors of less than 90% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 90%.

By: 
Title: General Manager

Date Issued: April 1, 2024
Date Effective: May 1, 2024