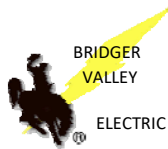


## **Bridger Valley Electric Assn., Inc. General Description of the Net Metering Program**

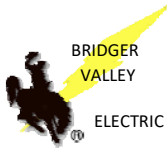
The Cooperative's Net Metering Program shall be available to the Cooperative's Customers under the following general conditions and requirements:

- Net Metering Customer operates or plans to operate a Customer-owned electric Generation System that supplies part or all of Net Metering Customer's electrical energy needs, may produce energy in excess of Net Metering Customer's electrical energy needs, and is interconnected directly to the Net Metering Customer-owned electrical facilities.
- Customer-owned Generation System operates in parallel with Cooperative's electrical distribution system, must have the same nominal voltage, frequency, and electrical phasing output as Net Metering Customer's electrical service from Cooperative, must not exceed 25 kW of capacity, must be driven by renewable energy derived from wind, sun, or water, or bio-mass and must be located on Net Metering Customer's premises.
- Customer-owned Generation System must meet or exceed applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements. These standards shall include, but not be limited to those established by the American National Standards Institute (ANSI), National Electrical Code (NEC), National Electrical Safety Code (NESC), the Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL). All equipment necessary to comply with these standards shall be owned by and the responsibility of the Net Metering Customer.
- Net Metering Customer must be served under an applicable qualifying tariff. The monthly electric charge is calculated by the applicable tariff that the Net Metering Customer is served under. Including the monthly customer charge, energy rates, and demand or capacity charges, if any.
- Service under the Net Metering Tariff Schedule M will require the installation of appropriate bi-directional metering equipment prior to initiation of the Net Metering service. Such metering shall be installed by the Cooperative at the sole expense of the Net Metering Customer.
- Price and Payment: At the end of each billing period, if the energy supplied by Member/Owner to BVEA is less than the energy supplied by BVEA, customer shall be billed using the applicable standard service rate schedule for the net energy amount. If the energy supplied by Member/Owner to BVEA is greater than the energy supplied by BVEA, Member/Owner shall be billed for the appropriate monthly charges and BVEA will compensate Member/Owner for any excess energy produced at BVEA's avoided cost in accordance with the

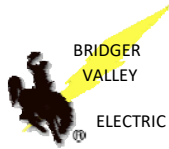


provisions of this Agreement. Said compensation for excess power generated may be calculated and reflected as a dollar and cents credit on Member/Owner's bill for the following month or at the discretion of BVEA, may be paid monthly to Member/Owner. The rate paid or the credit applied shall be automatically adjusted in the month following any change in the avoided cost as received from BVEA's wholesale supplier. Member/Owner may obtain the current avoided cost by calling BVEA during normal office hours at 800-276-3481 ( or such other office number as BVEA may publish from time to time).

- Changes to Net Metering Rate Schedule: Member/Owner hereby acknowledges that BVEA is subject to oversight and regulation by the WYPSC and that all rates charged and all credits calculated and paid by BVEA, including in connection with any net metering agreement entered into between BVEA and its members, are subject to approval by WYPSC. Member/Owner hereby agrees that in the event that the effective net metering rate schedule, as published on the "Schedule M – Net Metering" (or any similar or replacement schedule) to BVEA's tariff as filed with the WYPSC, is modified or amended from time-to-time hereafter, all applicable provisions associated with such modifications and amendments shall be automatically incorporated into the Agreement without the need for any further action by either party. Without limiting the foregoing Member/Owner further agrees to enter into any and all amendments to this Agreement or any and all further separate agreements that BVEA may reasonably deem necessary from time to time to effect or otherwise fully reflect any such tariff changes as between the Parties.
- Cooperative requires the Net Metering Customer to enter into an interconnection agreement provided by the Cooperative before Customer-owned Generation System is installed and operational.
- Additions and upgrades to Cooperative facilities to accommodate Customer-owned Generation System shall **not** be provided at the Cooperative's expense under the Net Metering Program. If the meter, metering equipment, service equipment including transformer(s) or service conductors owned by Cooperative, or the electrical distribution system of Cooperative must be upgraded to accommodate the Customer-owned Generation System, the Net Metering Customer shall be responsible for any and all costs incurred by Cooperative.
- If the Net Metering project requires special studies by the Cooperative, the Net Metering Customer shall be responsible for study costs.
- Cooperative shall not be held liable for loss, injury, or death of a third party for allowing and resulting from the interconnection of a Customer-owned Generation System participating in the Net Metering Program. Net Metering Customer must indemnify and hold harmless the Cooperative in any of the above-mentioned events.



- Customer-owned Generation System must be controlled by an Inverter that has been designed, tested, and certified to meet or exceed UL 1741, IEEE 929, ANSI 519 and IEEE 1547 standards.
- Net Metering Customer must provide a visible Isolation Switch for the Customer-owned Generation System (“Isolation Switch”) that meets applicable ANSI, IEEE, UL, and local governmental and Cooperative standards. Isolation Switch must be accessible to Cooperative personnel at all times, and Cooperative personnel must be allowed to padlock it in the OPEN position at any time and for any reason.



- Isolation Switch must be located on the exterior of the building, adjacent to the electrical service entrance equipment and electrically on the Net Metering Customer's side of the Cooperative's meter. Isolation Switch must be permanently and visibly marked as "GENERATOR ISOLATION" in letters at least 2" high. If the Isolation Switch is not adjacent to the electrical service entrance equipment, a permanent/weather resistant map shall be installed at that location detailing where the Isolation Switch is located.
- Net Metering installation shall be inspected by the local electrical inspector prior to making any connections to the Cooperative's electrical system.
- CUSTOMER SHALL NOT ESTABLISH ANY CONNECTION TO THE COOPERATIVE'S ELECTRICAL SYSTEM UNTIL FINAL APPROVAL HAS BEEN GRANTED BY THE COOPERATIVE OR ITS AGENT.