

STATE OF WYOMING

SCHEDULE M – NET METERING

AVAILABILITY: At any point on the Cooperative's interconnected system.

APPLICATION: To any member that uses a solar, wind, hydroelectric, or bio-mass generating facility with a capacity of not more than twenty-five (25) kilowatts that is located on the member's premises, is interconnected and operates in parallel with the Cooperative's existing distribution facilities, and is intended primarily to offset part or all of the member's own electrical requirements measured by the Cooperative at a member's single metered point of delivery. Only the member's electrical loads attached to and served by this single metering point shall be included in the calculation of net metering against any generation produced by the member pursuant to the conditions in this tariff.

A generating facility that is not interconnected to the load side of the member's said metered point of delivery for electric service shall not be applicable for service under this rate schedule.

DEFINITIONS: Net Metering means measuring the difference between the electricity supplied by the Cooperative and the electricity generated by a member and fed back to the electric grid over the applicable billing period.

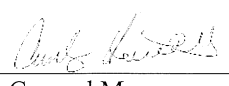
MONTHLY RATE: The Facilities Charge shall be the Facilities Charge in the tariff applicable to the rate class. In this case, the Facilities Charge, the Energy Charge, and Demand Charge shall be the same as the SCHEDULE SGS - SMALL GENERAL SERVICE SINGLE-PHASE.

SPECIAL CONDITIONS:

- (1) If the electricity supplied by the Cooperative, at the immediate interconnection point of the member's generating facility, exceeds the electricity generated by the member's generating facility, the prices specified in the Energy Charge section of the applicable standard service tariff shall be applied to the kilowatt-hour balance owed to the Cooperative.
- (2) If the electricity supplied by the member exceeds that supplied by the Cooperative, the member shall be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill the following month.
- (3) At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Cooperative at the Cooperative's avoided cost. See Rates Summary Sheet for avoided cost.
- (4) The member is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the Cooperative for purposes of safety and reliability.
- (5) A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
- (6) The member shall, at their own expense, provide lockable switching equipment capable of isolating the net metering facility from the Cooperative's system. Such equipment shall be approved by the Cooperative and shall always be accessible by the Cooperative.
- (7) The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the member that cause loss or injury, including death, to any third party,

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

RULES AND REGULATIONS: Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

By:   
Title: General Manager

Date Issued: October 20, 2024  
Date Effective: -


Bridger Valley Electric Association, Inc.  
PO Box 399  
Mountain View, WY 82939

Wyoming PSC No. 9  
3<sup>rd</sup> Revised Sheet No. 11.1  
Cancels 2<sup>nd</sup> Revised Sheet No. 11.1

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SCHEDULE M – NET METERING (continued)

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By:   
Title: General Manager

Date Issued: October 20, 2024  
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