

STATE OF WYOMING

SCHEDULE WF – WIND FARM SERVICE

AVAILABILITY: Available to Wind Farms for standby or auxiliary service, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for Wholesale Delivery Point service. This service is retail service and shall not be resold.

MONTHLY RATE:

Each billing period the Customer shall be obligated to pay the following charges:

- | | | |
|-----|--------------------|-------------------------|
| (1) | Customer Charge: | See Rates Summary Sheet |
| (2) | Metering Charge: | See Rates Summary Sheet |
| (3) | NCP Demand Charge: | See Rates Summary Sheet |

The non-coincident peak (NCP) billing demand shall be the highest of the following:


- (a) The maximum kilowatt demand for any period of 15 consecutive minutes during the billing period, as adjusted for power factor,
- (b) The maximum NCP kW including applicable power factor adjustment established in the previous eleven (11) billing periods, or
- (c) 500 kW.

- (4) Power Supply:

Customer shall be obligated to pay the cost of power to serve the Customer and all charges related to the Customer's contribution to the Cooperative's billing peak. The cost of power to serve the Customer includes, but is not limited to, capacity, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. The power cost will be calculated using the billing units defined in the same manner as defined in the applicable wholesale rate to the Cooperative including any ratchets in the wholesale rate related to Customer's usage. The Customer's billing units for power costs may be adjusted for line losses, as determined by the Cooperative, to calculate the Customer's power cost at the wholesale supplier's metering point to the Cooperative.

MINIMUM CHARGE: Unless otherwise established by contract, the minimum monthly charge shall be the Facilities Charge plus the Metering Charge plus NCP Demand Charge and any associated losses, adjustments, taxes, or fees.

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

By: 
Title: General Manager

Date Issued: July 20, 2024
Date Effective:

Bridger Valley Electric Association, Inc.
PO Box 399
Mountain View, WY 829

Wyoming PSC No. 9
1st Revised Sheet No. 14.1
Original Sheet No. 14.1


STATE OF WYOMING

SCHEDULE WF – WIND FARM SERVICE (Continued)

POWER FACTOR ADJUSTMENT: Should Customer's lagging average power factor be determined to be below the minimum amount required by the Cooperative's Wholesale Power Supplier, the Customer's billing units defined in section 3 and 4 herein, shall be adjusted by one percent (1%) for every one percent (1%) that the average power factor is below such threshold.

RULES AND REGULATIONS:

- (1) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (2) Service hereunder shall be subject to Rules and Regulations of the Association, as filed with the Wyoming Public Service Commission and any further provisions established by contract.

By: 
Title: General Manager

Date Issued: July 20, 2024
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