

STATE OF WYOMING

SCHEDULE HD – HIGH DENSITY

AVAILABILITY: Service made available to members of the Association under this rate schedule shall be for non-domestic use, single or three phase, where the Association anticipates or determines, in its business judgment, is likely to exceed 200 kW peak demand during any period, and has an energy intensity greater 250kWh/square foot or if, in the business judgment of the Association, is physically capable of relocation within an abbreviated time interval and placed into operation for similar business purposes.

MONTHLY RATE: See Rates Summary Sheet

- (1) Energy Charge: For all amounts of Billing Energy in any hour (the “Schedule “H” Billing Energy”): the Monthly Market Index (defined below) determined for the Billing Period during which any service is furnished under this Rate Schedule “H”.

For purposes hereof, “Monthly Market Index” for each Billing Period shall be equal to the highest forward price during the last five (5) trading days of the previous calendar month for firm electric power and energy for all calendar days during the subsequent calendar month (“Prompt Month”) for which such Monthly Market Index is to be determined, for firm power forward contracts, delivered at Palo Verde (“PALO”), as determined by Deseret in any commercially reasonable manner based on published 7 x 24 hour prices or a weighted average on-peak and off-peak prices (based on the respective hours in each period during the Prompt Month). If published forward price data is unavailable to Deseret for any calendar month, Deseret shall obtain at least two representative price - quotes from power marketers or brokers and shall base its determination of the Monthly Market Index on such good faith indicative price quotes.


MINIMUM CHARGE: The minimum monthly charge shall be the facilities charge. See Rate Summary Sheet.

LINE LOSS FACTOR: Shall be equal to 1.050.

SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider’s winter peak demand for a calendar month from December through February surpasses the prior summer’s peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the highest coincident demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

POWER FACTOR ADJUSTMENT: Member agrees to maintain unity power factor as nearly as practicable. Those members which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

By:   
Title: General Manager

Date Issued: December 1, 2024  
Date Effective: -