

STATE OF WYOMING

SCHEDULE INDUSTRIAL

AVAILABILITY: At facilities of adequate capacity; Three-phase alternating current service at 480 volts or higher; For Consumers with one (1) metering point with loads in excess of 2,500 kW or an aggregation of multiple meters with a non-coincidental sum of demands in excess of 2,900 kW. Rate shall apply during project construction period. Power purchased under this rate schedule is not for resale.

This tariff shall be applied to Consumers, meeting the demand requirements stated above that do not have an effective written agreement (negotiated rate agreement) with the Association for rates and charges for electric service meeting the demand requirements stated above. Due to the seasonal nature of the energy markets, consumers receiving power under this tariff must remain on it for 360 days before a new contract may be negotiated.

As a condition of receiving service, Consumer shall provide Performance Assurance in the form of a letter of credit, surety bond, or other form acceptable to BVEA and/or the Wholesale Supplier. Performance Assurance shall be for an amount equal to 60 days of electrical service charges as reasonably estimated by BVEA. Performance assurance shall be provided at least 15 days prior to commencement of service under this tariff rate and shall be maintained until the member passes the Cooperative's objective credit screen. Member may provide updated financial information annually to allow the Cooperative to analyze the credit status of the member. BVEA will treat the Performance Assurance in accordance with the Wyoming Public Service Commission's Rules and Regulations and BVEA's Rules and Regulations regarding security deposits.

MONTHLY RATE:

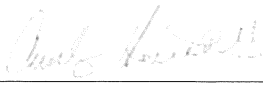
- (1) Facilities Charge: See Rates Summary Sheet
- (2) Energy Rate: For all amounts of Billing Energy in any hour (the "Schedule "C" Billing Energy"): the Monthly Market Index (defined below) determined for the Billing Period during which any service is furnished under this Rate Schedule "C".

For purposes hereof, "Monthly Market Index" for each Billing Period shall be equal to the highest forward price during the last five (5) trading days of the previous calendar month for firm electric power and energy for all calendar days during the subsequent calendar month ("Prompt Month") for which such Monthly Market Index is to be determined, for firm power forward contracts, delivered at Palo Verde ("PALO"), as determined by Deseret in any commercially reasonable manner based on published 7 x 24 hour prices or a weighted average on-peak and off-peak prices (based on the respective hours in each period during the Prompt Month). If published forward price data is unavailable to Deseret for any calendar month, Deseret shall obtain at least two representative price - quotes from power markets or brokers and shall base its determination of the Monthly Market Index on such good faith indicative price quotes.

- (3) Seasonal Wholesale Peak Energy Charge: See Rates Summary Sheet
- (4) Demand Rate: See Rates Summary Sheet

DEFINITION OF FACTORS IN RATES:

- (1) Facilities Charge: The facilities Charge shall be revised periodically and from time to time as determined by BVEA's Board of Directors.
- (2) Measured Energy: Energy, in kWh, measured at Consumer's delivery Voltage.
- (3) Measured Demand: In any calendar month shall mean the highest coincident demand in any 15-minutes time period during the calendar month, expressed in kW, as measured at Consumer's delivery voltage.

By: 
Title: General Manager

Date Issued: December 1, 2024
Date Effective:

Bridger Valley Electric Association, Inc.
PO Box 399
Mountain View, WY 82939

Wyoming PSC No. 9
2nd Revised Sheet No. 7.1
Replaces 1st Revised Sheet No. 7.1

STATE OF WYOMING

SCHEDULE INDUSTRIAL (continued)

- (4) Minimum Measured Demand: Shall be defined as 70% of Consumer's highest monthly maximum Measured Demand during the prior twelve (12) months of billing history multiplied by the Loss Factor.
- (5) Loss Factor: Shall equal 1.07 unless otherwise negotiated between Consumer and Association and memorialized in valid, enforceable and currently effective written agreement. Loss Factor shall be applied to Measured Demand and Measured Energy to determine delivered quantities for retail billing purposes.
- (6) Billing Energy: Measured Energy multiplied by Loss Factor.
- (7) Billing Demand: Measured Demand multiplied by Loss Factor.
- (8) Billing Period: The Billing Period for all services hereunder shall be on a weekly basis (7 calendar days). The Association shall prepare and submit invoices for service hereunder on any commercially reasonable interval, but shall use its reasonable efforts to render invoices to Consumer for service hereunder no less frequently than monthly. In preparing and submitting any invoices for service hereunder, the Association may submit such invoices using any reasonable estimates and/or conventions and thereafter adjust subsequent invoices in a commercially reasonable manner to reflect actual data.
- (9) Wholesale Supplier: Deseret Generation & Transmission Co-operative

MINIMUM CHARGE: The minimum monthly charge shall be the Facilities Charge plus the Consumer's Minimum Demand Charge, which shall equal the Minimum Measured Demand multiplied by the Demand Rate.

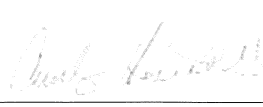
SEASONAL WHOLESALE PEAK ENERGY CHARGE: From June through September, a pass-through adder from the wholesale energy provider will be implemented on top of the energy charge. If the wholesale provider's winter peak demand for a calendar month from December through February surpasses the prior summer's peak demand, an adder will also be implemented in December through February the following year. See Rates Summary Sheet.

POWER FACTOR ADJUSTMENT: Demand Charge will be adjusted if Consumer's average power factor is lower than 95%. Such adjustment will be made by increasing the Measured Demand 1% for each 1% by which the average power factor is less than 95% lagging or leading.

DETERMINATION OF BILLING DEMAND: The Measured Demand in the Billing Demand calculation shall be the maximum kilowatt demand established by the Consumer during any fifteen (15) consecutive minutes interval of the Billing Period, as indicated or recorded by demand meter(s) and adjusted for power factor as applicable.

TERMS OF PAYMENT: Due and payable twenty (20) days from the date of the monthly bill.

SPECIAL PROVISIONS: Rules and Service hereunder subject to Electric Service Regulations of the Association as amended from time to time.

By: 
Title: General Manager

Date Issued: December 1, 2024
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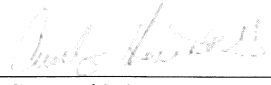
Bridger Valley Electric Association, Inc.
PO Box 399
Mountain View, WY 82939

Wyoming PSC No. 9
3rd Revised Original Sheet No. 7.2
Replaces 2nd Revised Sheet No. 7.2

STATE OF WYOMING

SCHEDULE INDUSTRIAL (continued)

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By: 
Title: General Manager

Date Issued: December 1, 2024
Date Effective:


Bridger Valley Electric Association, Inc.
PO Box 399
Mountain View, WY 82939

Wyoming PSC No. 9
1st Revised Original Sheet No. 7.3
Replaces Original Sheet No. 7.3

STATE OF WYOMING

SCHEDULE INDUSTRIAL (continued)

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By: 
Title: General Manager

Retail Rate Start Date: July 1, 2021
Date Issued: March 23, 2021
Date Effective: July 1, 2021


Bridger Valley Electric Association, Inc.
PO Box 399
Mountain View, WY 82939

Wyoming PSC No. 9
1st Revised Original Sheet No. 7.4
Replaces Original Sheet No. 7.4

STATE OF WYOMING

SCHEDULE INDUSTRIAL (continued)

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By: 
Title: General Manager

Retail Rate Start Date: July 1, 2021
Date Issued: March 23, 2021
Date Effective: July 1, 2021